

5/17/19. Date of first production

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1900' FSL, 1250' FEL, SEC. 34, T41S, R25E SLB&M
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3.1 Miles SE of Aneth, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1250'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 980'

19. PROPOSED DEPTH
6100' DC

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4531' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*
May 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	150 sx
12-1/4"	8-5/8"	24#	1350'	700 sx
7-7/8"	5-1/2"	14 & 15.5#	5500'	250 sx

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100 and cement to surface with 150 sacks.
2. Drill 12-1/4" hole to 1350'. Set 8-5/8" casing to 1350 and cement to surface with 150 sacks.
3. Drill 7-7/8" hole through Barker Creek Salt Formation to approximately 6100'.
4. Log well from bottom of Desert Creek at approximately 5460' to surface.
5. Run velocity survey thru Barker Creek Zone.
6. Set 5-1/2" casing 5500' and cement with 250 sacks with cement plug at 5500'.
7. Perforate Ismay and Desert Creek and stimulate productive interval based on log evaluation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Oberlander TITLE Engineer DATE 2-1-79
J. R. OBERLANDER

(This space for Federal or State office use)

PERMIT NO. 43-037-30471 APPROVAL DATE _____

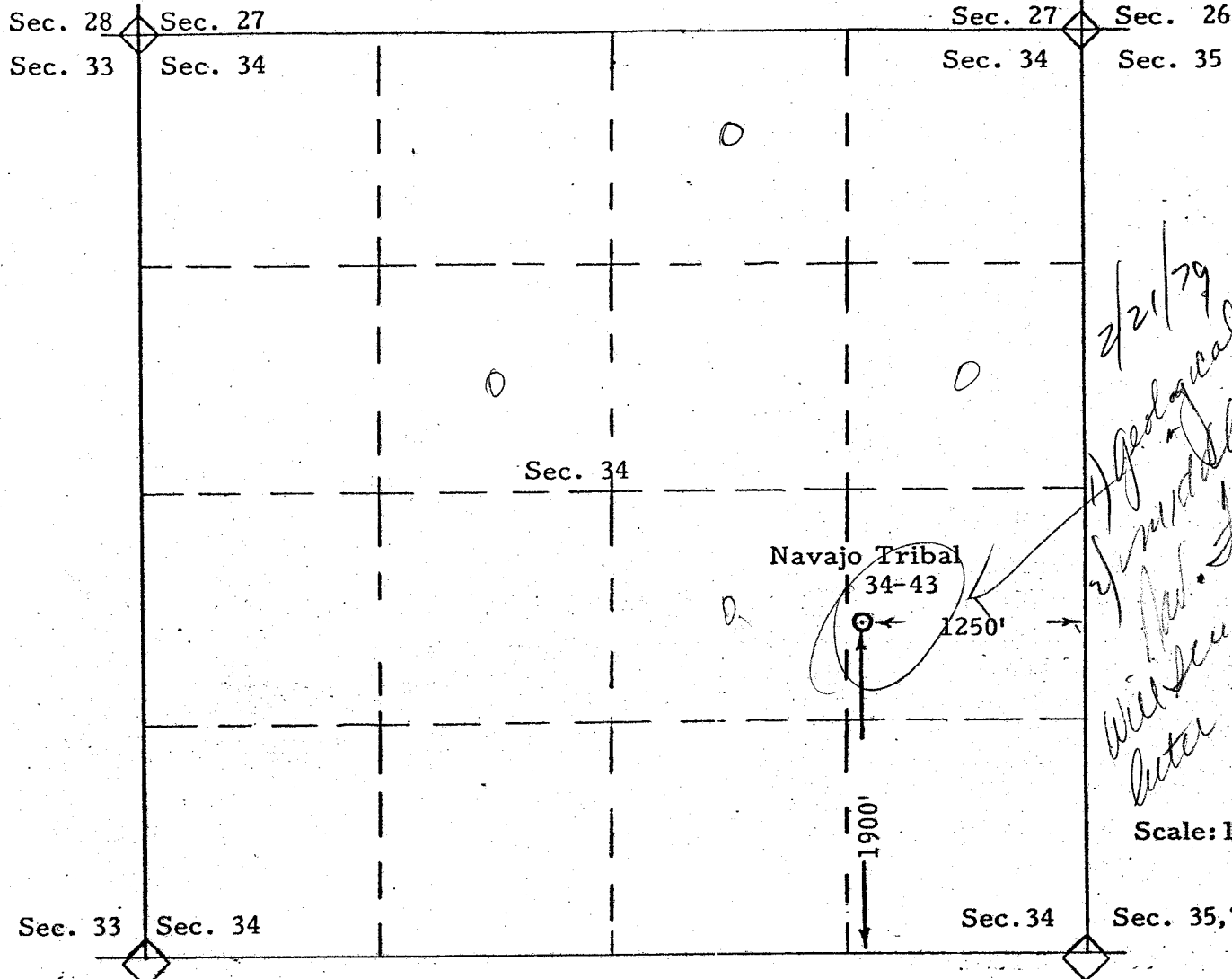
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JRO/1h

Orig. + 3 - USGS, State - 2, E. R. MORIN, T. W. COOLEY, JERRY BRASWELL, W. N. MOSLEY, JIM HARRISON, IVAN BURLEIGH, PAUL BABCOCK, CENTRAL FILE, FILE

NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 1, T.41S., R.25E. S.L.M.

Superior Oil Co.
Navajo Tribal Well 34-43



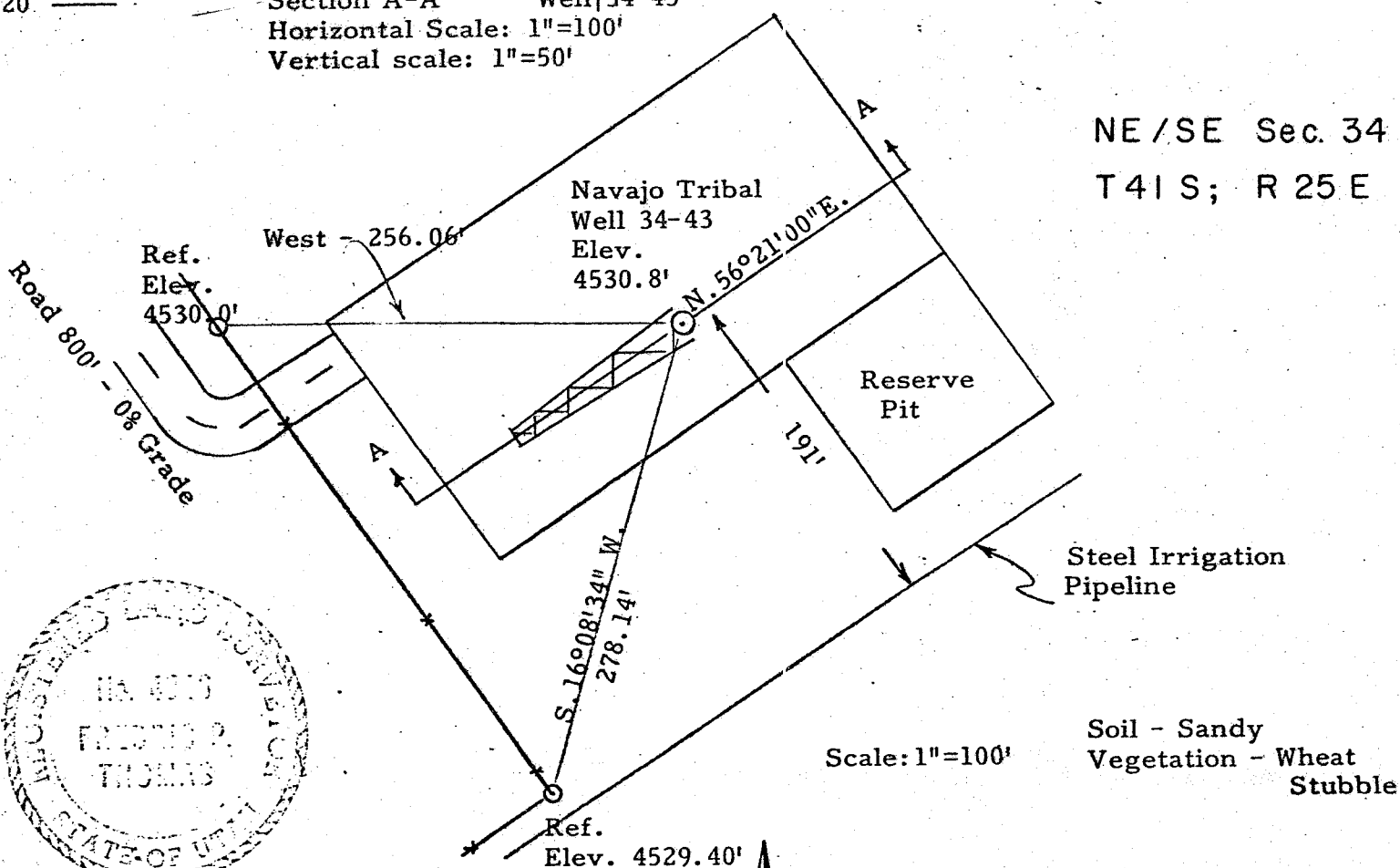
Scale: 1"=1000'

Sec. 34 Sec. 35, T.41S.

4540
4530
4520

Section A-A Well 34-43
Horizontal Scale: 1"=100'
Vertical scale: 1"=50'

NE / SE Sec. 34
T 41 S; R 25 E



KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

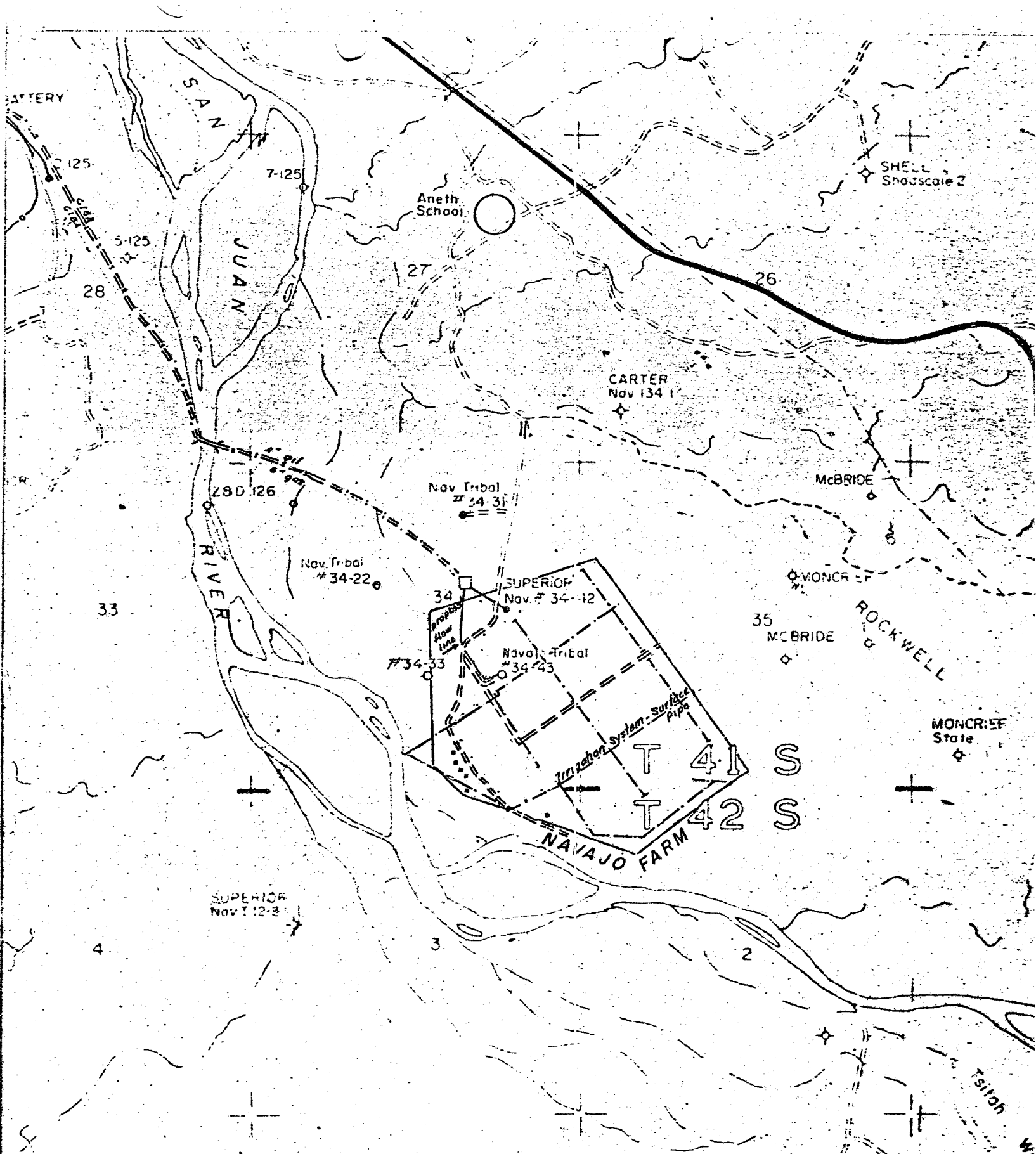
FREDRIC P THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728
Utah Reg. No. 4346

Bearing by
Solar
observation

THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
565-7805

(303) 265-3733

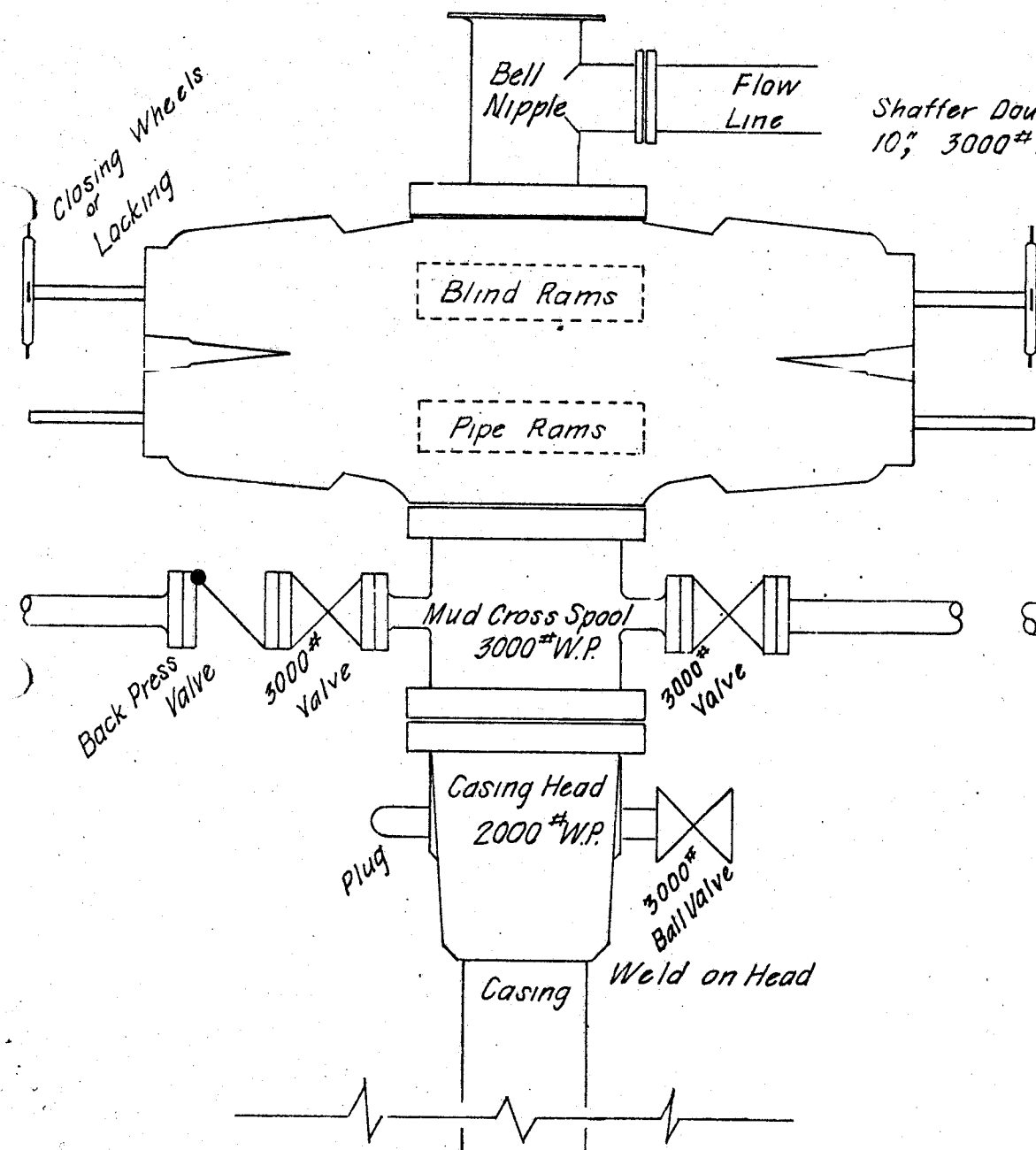


THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT

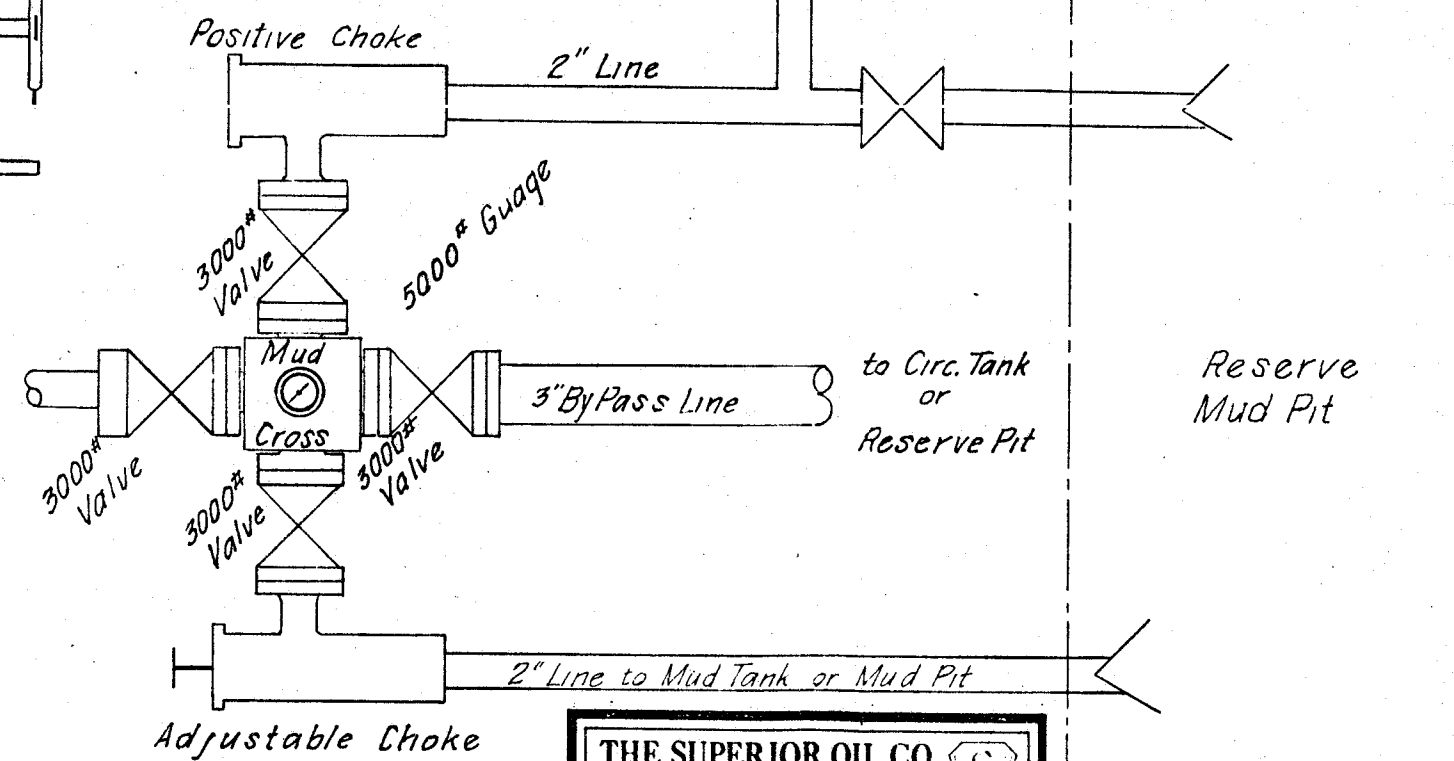
PIPE LINE PLAT
 Rockwell Springs
 San Juan County, Utah

BY **DATE** 1-30-79
 SCALE 1" = 2000' REVISION

HUMBLE



Shaffer Double Gate Blow Out Preventer
10" 3000# W.P., 6000# Test, Type E



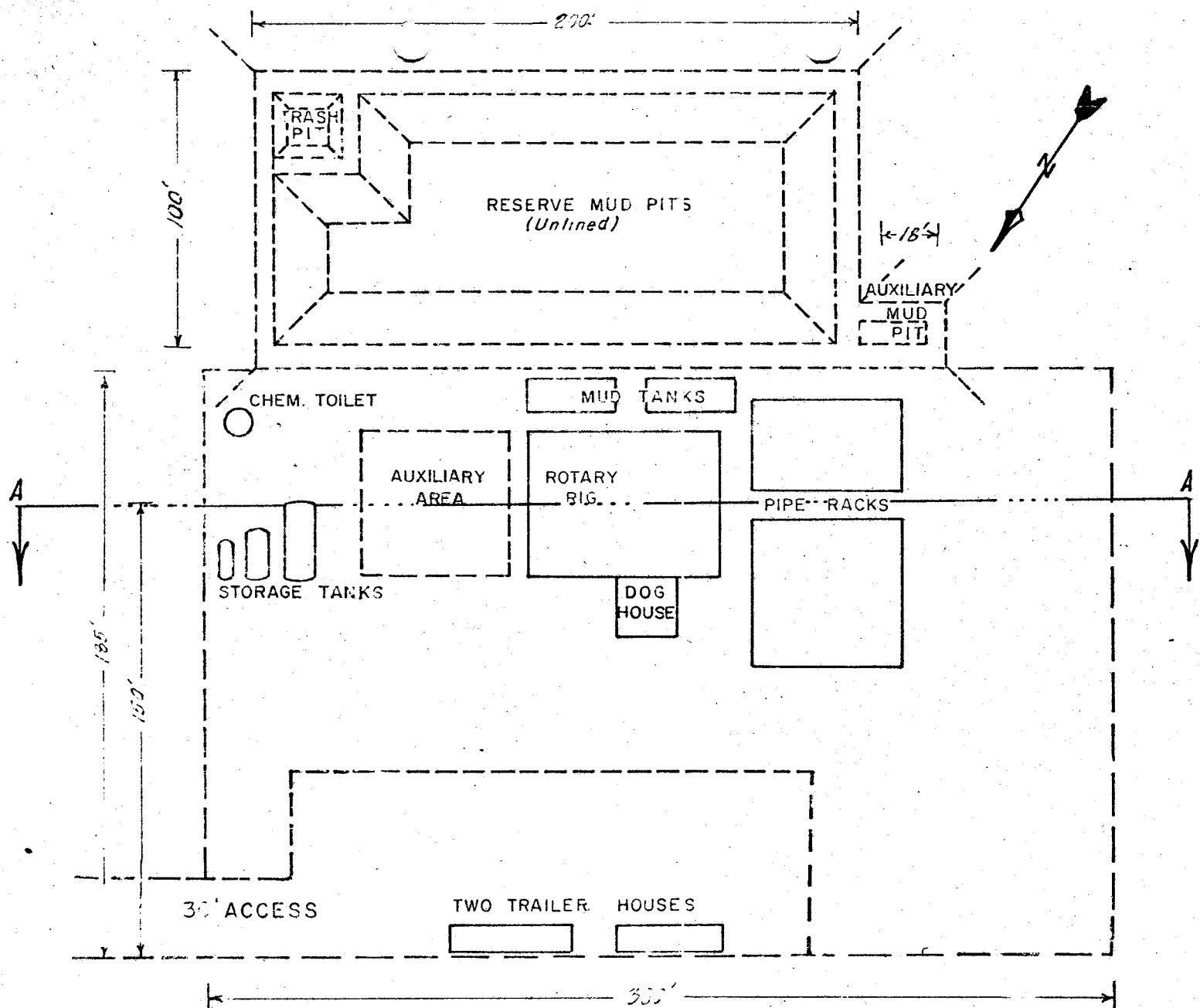
Circulating Tank

THE SUPERIOR OIL CO.

CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

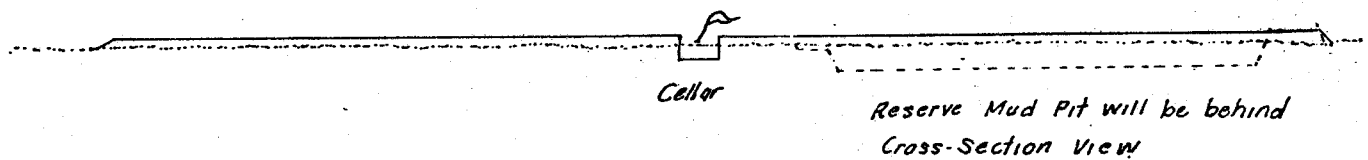
**SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT**

BY
SCALE none
DATE
REVISED 8-12-76



THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.

Proposed
Well Site
Navajo Tribal # 34-43
ungraded elevation
4530.8'



- Ungraded Ground
- Proposed Grading
- Reference Point

THE SUPERIOR OIL CO.

CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

**RIG LAYOUT & DRILL
PAD CROSS SECTION**

**ROCKWELL SPGS. Nav. Trib.
#34-43**

SAN JUAN COUNTY, UTAH
BY M.H.T. DATE: 8-12-76
SCALE 1" = 50' REVISED

SUPPLEMENT TO FORM 9-331C

WELL: NAVAJO 34-43

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: McElmo Canyon

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4544')

Chinle	1131'
DeChelly	2340'
Ismay	5148'
Gothic Shale	5282'
Desert Creek	5306'
Chimney Rock	5460'
Barker Creek	5520'
TD	6100'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1131'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5306' to 5460'.

MUD PROGRAM:

Surface to 1140' - Water

1140' to 4900' - Salt Base Mud system, no water loss control, weighted to 10 ppg with Barite.

4900' to 5460' - Salt Base mud system, 15 cc water loss, weighted to 11.2 ppg with Barite.

5460' to TD - Salt Base mud system; 15 cc water loss, weighted to 12.5 ppg with Barite.

CEMENT PROGRAM:

Conductor - cement to surface with 150 sx B. J. Light with Class 'B' cement containing 4% gel and 2% CaCl.

Surface - Cement to surface w/600 sx B. J. Light w/10# sk Gilsonite, followed w/100 sx Class 'B' Neat w/2% CaCl at 15.6 ppg.

Production - 250 sx Class 'B' with 5#/sk salt, 1/2#/sk Firm Set and 3/4% CFR-2.

LOGGING PROGRAM:

FDC Sonic - TD to surface.

DLL, MLL and Vel Log - TD to 5000'

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

February 1, 1979

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
Navajo #34-43
1900' FSL, 1250' FEL
Section 34, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed Superior's Navajo #34-43 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached road and pipeline plat.
2. A new 800' X 30' access road is required as shown on the attached plat. The proposed road will run south to the location and will be of compacted sand and gravel with no grade anticipated. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of the existing tank battery, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 1300' north to the existing Rockwell Springs tank battery.
5. Water for drilling operations will be trucked from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

(2)

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
10. The proposed drillsite is located on alluvium deposit near the San Juan River. Surface land is used for farming. Vegetation consists of irrigated wheat. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction materials site or roads used in transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

James R. Oberlander

James R. Oberlander

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2-1-79
Date

Wm. H. Edwards
Wm. H. Edwards, Area Production Superintendent

JRO/1h

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Feb. 20, 1979

Operator: Superior Oil Co.

Well No: Nawajo Tribal 34-43

Location: Sec. 34 T. 41S R. 25E County: San Juan

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: _____

CHECKED BY:

Administrative Assistant: SW

Remarks: 2/21/79 off C-3 pattern well furnished letter indicating geological & topog. reasons.

Petroleum Engineer: _____

Remarks: _____

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

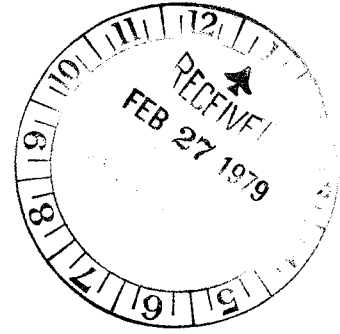
O.K. In _____ Unit

Other: _____

☐ Letter Written/Approved

THE SUPERIOR OIL COMPANY

P. O. DRAWER G
CORTEZ, COLORADO 81321
February 22, 1979



Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah

Re: Well Navajo Tribal #34-43
Section 34, T41S, R25E
San Juan County, Utah

Dear Mr. Driscoll:

With regard to a telephone conversation on February 21, 1979 with Ms. Scheree Wilcox of your office on Utah's well spacing rule, we request reconsideration of the original location for the following reasons:

1. The well location is approximately 250 feet in from the west boundary of an irrigated Navajo farm. The movement of the farms irrigation pipeline system would occur if the well was moved south to meet the 40 acre spacing requirement creating considerable inconvenience among the operators of the farm.
2. The well is being drilled from a geological and geophysical standpoint. The location was selected from what is believed to have anomalous reservoir characteristics for the production of oil.

Thank you very much.

Sincerely,

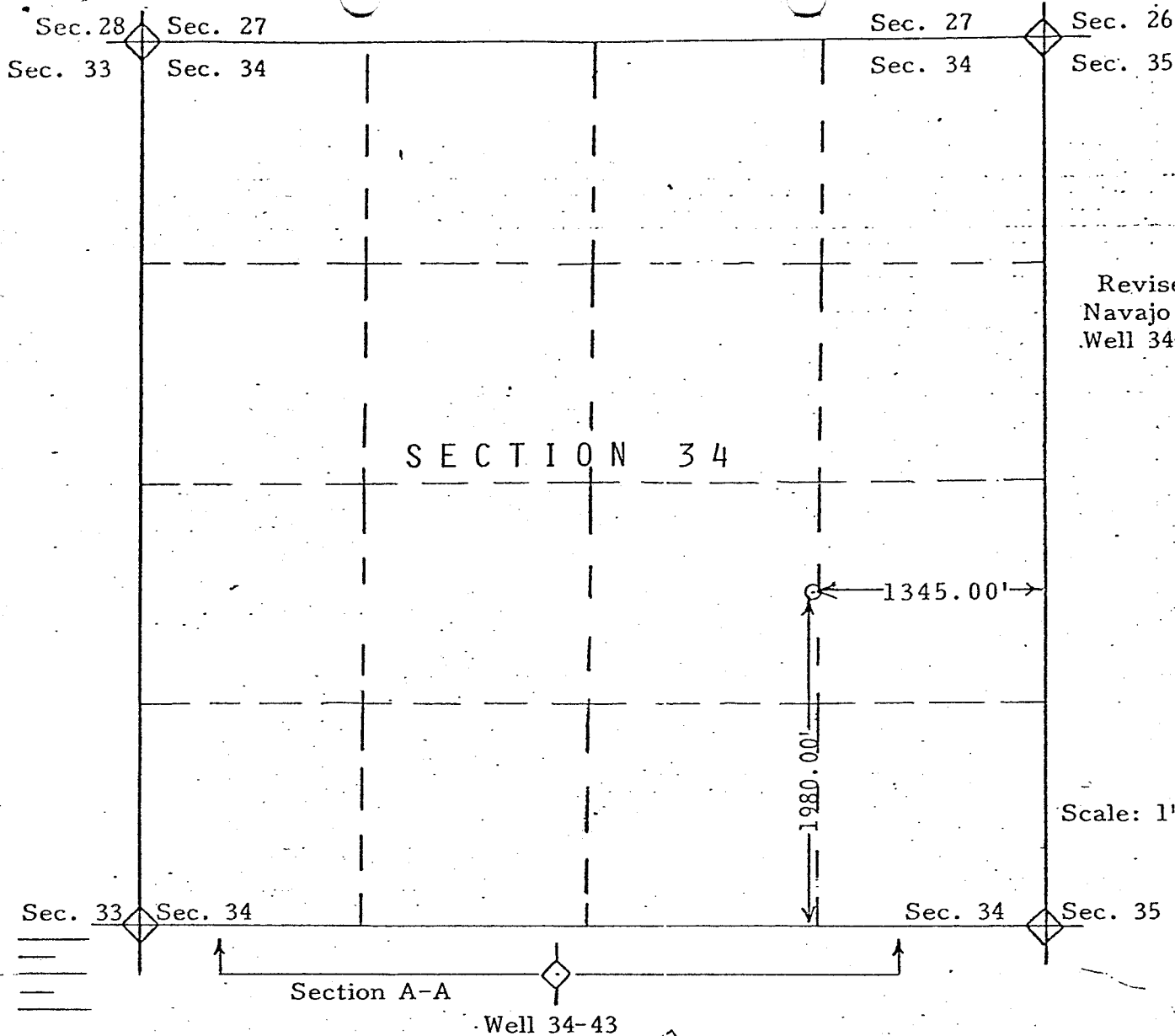
THE SUPERIOR OIL COMPANY

J. R. Oberlander

J. R. Oberlander
Production Engineer

JRO/1h

*3/7 - Will be moving location, due to archeological survey -
forwarding new plat & survey change*



Revised 3/6/
Navajo Tribal
Well 34-43

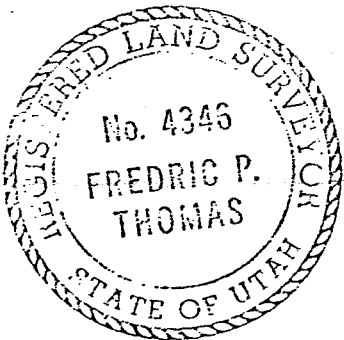
Section A-A
Horizontal Scale: 1"=100'
Vertical Scale: 1"=50'

Navajo Tribal
Well 34-43
Elev. 4531

Road 700'
0% Grade

Reference
Elevation - 4530.00

Reference Elevation
4530.8



KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas
FREDRIC P. THOMAS
Reg. L.S. and P.E.
Utah Reg. #4346

Bearing by
Solar
observation

Reference
Elevation
4529.40

THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
565-7805

Scale: 1"=100'

Soil - Sandy
Vegetation
Wheat Stubble

Steel Pipeline

Reserve
Pit

S. 63°35'104"W
179.83'

N. 56°21'100"E
S. 49°53'57"E
124.20'

S. 02°58'37"E
347.76'

310.24'

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~Land Management~~, holder of lease

Navajo Area

~~XXXXXXXXXX~~ OFFICE: Window Rock, Arizona 86515

SERIAL No.: NOO-C-14-20-3002

34-43

and hereby designates

NAME: Superior Oil Company

ADDRESS: 1860 Lincoln Street, Suite 800, Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 25 East, S.L.M.
Section 34: All

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Malcolm

(Signature of lessee)

1300 Writers' Center IV
1720 South Bellaire Street
Denver, Colorado 80222

November 8, 1977

(Date)

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 1345' FEL Sec. 34
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Change surface location

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move the surface location for the above well from 1900' FSL, 1250' FEL, Section 34, T41S, R25E to a new location of 1980' FSL, 1345' FEL, Section 34, T41S, R25E. The location is being moved from an archaeological ruin.

All existing information pertaining to the permit and drilling of this well remains the same.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3-13-79

BY: M. J. M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Production Engineer DATE March 6, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ig + 3 - USGS, State - 2, E. R. Morin, T. W. Cooley, Jerry Braswell, W. N. Mosley, Jim
arrison, Ivan Burleigh, Paul Babcock, Central File, File, Duncan Oil Properties

FILE IN QUADRUPLICATE
FORM OGC-8-X



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

SE NW

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: NAVAJO TRIBAL #34-43
Operator: THE SUPERIOR OIL COMPANY Address: P.O. DRAWER "G", CORTEZ, COLO 81321
Contractor: MESA DRILLERS Address: P.O. BOX 108, LUBBOCK, TEX. 77408
Location NW 1/4 SE 1/4; Sec. 34 T. 41 S, R. 25 E; SAN JUAN County.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. 110'	345'	1-1/2" STREAM	FRESH
2. 345'	550'	3" STREAM	FRESH
3. 550'	935'	5" STREAM	FRESH
4. 935'	1190'	6" STREAM	FRESH
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:
Navajo at 480'
Chinle at 1137'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 'G' Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space '17' below.)
AT SURFACE: 1980' FSL, 1345' EEL, Sec. 34
AT TOP PROD. INTERVAL: Same as Surface
AT TOTAL DEPTH: Same as Surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒ 1. Cemented on bottom

☐ 2. Cemented on bottom

☐ 3. Cemented on bottom

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☐ 100. Cemented on bottom

5. LEASE
N00-C-14-20-3002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribal

9. WELL NO.
34-43

10. FIELD OR WILDCAT NAME
Rockwell Springs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 34, T41S, R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30471

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4532.5' Corrected Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded at 6:15 a.m. 3-27-79 by Mesa Rig #1. Drilled w/12 1/4" bit to 110' and opened up same to 17-1/2". Worked through boulders and ran surveys. POH.
- Ran 3 jts 13-3/8", 48#, H-40 ST&C casing to 110'. Cemented on bottom w/150 sxs class 'B' cement w/4% Gel and 2% CaCl. Displaced to 90' below KB. WOC 4 1/2 hours. Ran 1" pipe in annulus to 42' below KB. Pumped 40 sxs class 'B' cement w/3% CaCl. Circ. good cement. WOC 4 hours. Cut off 13-3/8" casing, welded on 13-3/8" thrd nipple and 2-3" nipples to 13-3/8" casing. Prep to NU 12" 900 series hydril.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Production Engineer DATE May 21, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS-Orig. + 3, State - 2, T.W. Cooley, JIB/C.File, WHS, FEF, RFK, WNM, File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3. RIH, tag cement and tested hydrill to 500# OK, Drilled cement shoe, D.A. 13-29-79. Water flow increased from 1-1/2" to 6" stream at 1190', POH.

4. Ran 27 jts. 8-5/8", 24# K-55, ST&C to 1190' TD. Cemented on bottom w/600 sxs lite weight cement w/10#/sx Gilsonite and .2% A-2 Lo-Dense slurry, followed w/100 sxs class 18" cement w/2% CaCl. Circ. cement and annulus kept flowing. Pumped 100 sxs class 18" cement w/3% CaCl. Annulus stayed full. Water stopped flowing. WOC 2 hours. Cut off 13-3/8" and 8-5/8" casing. Installed casing head and NU 10" 900 series BOPs. Tested BOPs, check manifold, lines, and all valves to 1600# - OK.

5. RIH with 7-7/8" bit, tested casing to 1600# OK. Drill out cement shoe and now D.A.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SLIDRY NOTICES AND REPORTS ON

1. Oil ☐ Gas ☐
Well ☒ Other ☐

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 181, Cottonwood, CO 81401

4. LOCATION OF WELL (REPORT LOCATION
(below)
AT SURFACE: 1280' TST. 1280' EST.
AT THE PROD. INTERVAL: 1280' TST. 1280' EST.
AT TOTAL DEPTH: 2800' TST. 2800' EST.

10. CHECK APPROPRIATE BOX TO INDICATE
REPORT OR OTHER DATA

REQUEST FOR APPROVAL FOR
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETS
CHANGE MONITOR
ABANDONMENT
(checked)

1. Shubbed at 1190' and 1190' TD. Ran 27 jts. 8-5/8", 24# K-55, ST&C to 1190' TD. Cemented on bottom w/600 sxs lite weight cement w/10#/sx Gilsonite and .2% A-2 Lo-Dense slurry, followed w/100 sxs class 18" cement w/2% CaCl. Circ. cement and annulus kept flowing. Pumped 100 sxs class 18" cement w/3% CaCl. Annulus stayed full. Water stopped flowing. WOC 2 hours. Cut off 13-3/8" and 8-5/8" casing. Installed casing head and NU 10" 900 series BOPs. Tested BOPs, check manifold, lines, and all valves to 1600# - OK.

2. RIH with 7-7/8" bit, tested casing to 1600# OK. Drill out cement shoe and now D.A.

3. RIH, tag cement and tested hydrill to 500# OK, Drilled cement shoe, D.A. 13-29-79. Water flow increased from 1-1/2" to 6" stream at 1190', POH.

4. Ran 27 jts. 8-5/8", 24# K-55, ST&C to 1190' TD. Cemented on bottom w/600 sxs lite weight cement w/10#/sx Gilsonite and .2% A-2 Lo-Dense slurry, followed w/100 sxs class 18" cement w/2% CaCl. Circ. cement and annulus kept flowing. Pumped 100 sxs class 18" cement w/3% CaCl. Annulus stayed full. Water stopped flowing. WOC 2 hours. Cut off 13-3/8" and 8-5/8" casing. Installed casing head and NU 10" 900 series BOPs. Tested BOPs, check manifold, lines, and all valves to 1600# - OK.

5. RIH with 7-7/8" bit, tested casing to 1600# OK. Drill out cement shoe and now D.A.

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Superior Oil															
3. ADDRESS OF OPERATOR P. O. Box 71 Conroe, Texas 77301															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1345' FEL Sec 34 NWSE At top prod. interval reported below Same At total depth Same															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
3-27-79		5-1-79		5-17-79		4544' KB		4531'							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
6100'		6100'		---		→		0-6100'							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Desert Creek Zone 2 5,371-5,387'								26. WAS DIRECTIONAL SURVEY MADE No							
27. TYPE ELECTRIC AND OTHER LOGS RUN BCS, DLL/GR, FDC/CNL/GR, CIS								28. WAS WELL CORED Yes							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48		110'		17-1/2"		150 sx Class "B"		None					
8-5/8"		24		1190'		12-1/4"		800 sx H. wt. & Class "B"		None					
5-1/2"		14 & 15.5		6100'		7-7/8"		350 sx Class "B"		None					
30. LINER RECORD										31. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
32. PERFORATION RECORD (Interval, size and number) 5371-87' (1SPF)										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5371-87'		4,000 gal. 28% HCL acid			
34. PRODUCTION										35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
5-17-79		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		GAS-OIL RATIO			
5-18-79		24		16/64"		→		707		No test		0			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF		WATER—BBL.		OIL—API (CORR.)			
650				→		707		No test				43.0			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										37. TEST WITNESSED BY D. C. Collins					
38. LIST OF ATTACHMENTS										39. DIVISION OF OIL, GAS & MINING					
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										40. SIGNED Paul E. Kurth		41. TITLE Lead Production Engineer		42. DATE 12/17/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

STORM CHOKE

TYPE

LOC.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Desert Creek	5373'	5377'	DOL GY FN-XLN LMY SL/VGY	Ismay	5146'	
"	5377'	5379'	LM GY FN-XLN DOL PP VVGS	Gothic Shale	5294'	
"	5379'	5381'	LM GY FN-XLN SL/VGY	Desert Creek	5320'	
"	5385'	5387'	DOL GY FN-XLN SL/VGY	Chimney Rock	5476'	



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 26, 1979

Superior Oil
P. O. Box 71
Conroe, Tex. 77301

RE: Well No. Navajo Trail # 34-43
Sec. 34, T. 41S, R. 25E,
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 17, 1979 from the above referred to well indicates the following electric logs were run:

BCS, DLL/GR, FDC/CNL/GR, CIS.

As of December 26, 1979 this office has not received these logs.

Rule C-5, General Rules and Regulations and Rule of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Yours truly,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
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CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

January 2, 1980

Superior Oil
P. O. Box 71
Conroe, Texas 77301

RE: Well No. Navajo Tribal # 34-43
Sec. 34, T. 41S, R. 25E,
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 12/17/79 from above referred to well indicates that the following electric logs were run:

BCS, DLL/GR, FDC/CNL/GR, CIS

As of this date (January 2, 1980) this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Very truly yours

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL
3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 1345' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
N00-G-14-20-3002
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NAVAJO TRIBAL
9. WELL NO.
34-43
10. FIELD OR WILDCAT NAME
ROCKWELL SPRINGS
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 34, T41S, R25E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30471
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4532.5' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the water shut-off for the 8-5/8" casing that was drilled out. The cement top is at the surface. The 5-1/2" production casing was set at 6100' cemented with 350 sx cement, and never drilled out. The cement top is at 4650'.

RECEIVED

JAN 17 1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct. DIVISION OF OIL, GAS & MINING

SIGNED J. R. Oberlander TITLE Engineer DATE 10-80
J. R. OBERLANDER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS - Orig. +3, State - 2, T. W. Cooley, Reg. Group, Duncan Oil, Cent. File - Conroe,
Cent. File - Houston, File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 8132

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 1345' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
N00-C-14-20-3002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NAVAJO TRIBAL

9. WELL NO.
#34-43

10. FIELD OR WILDCAT NAME
ROCKWELL SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 34, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30471

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4533' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. POH w/ production equipment.
2. Perforate the Desert Creek I from 5334-43' & 5352-62' (1 JSPF) and the Lower Ismay from 5255-76' (1 JSPF).
3. Acidize the DC II, DC I, L. Ismay in 3 stages w/ 8000 gal 28% HCL + 1700 SCF/bbl N₂.
4. Flow back load.
5. RIH w/ production equipment.
6. RDMO.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/1/84
BY: [Signature]

Orig + 5 - MMS, State - 2, Navajo Tribe, Joint Interest, Reg. Group, Files - D,C.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merriam TITLE Petroleum Engineer DATE July 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
SUPERIOR OIL COMPANY3. ADDRESS OF OPERATOR
P.O.DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 1345' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-82: MIRU. POH w/ production equipment.

10-26-82: RIH w/ RBP, pkr and 2-7/8" tbg. Set RBP at 5513' and pkr at 5316'. Acidized Desert Creek Zone II perms (5371-87') w/ 2000 gal 28% HCL. Swabbed. PU RBP and reset at 5366'. POH w/ tbg and pkr.

10-27-82: Perf'd Desert Creek I from 5334-43' and 5352-62' and L. Ismay from 5255-76' w/ 1 JSPF. RIH w/ tbg and pkr. Set pkr at 5292' and acidized D.C. I perms w/ 3000 gal 28% HCL. PU RBP and reset at 5300' and pkr at 5200'. Acidized L. Ismay perms w/ 3000 gal 28% HCL. Reset RBP at 5400' and pkr at 5200' and swabbed.

10-28-82: Swabbed. POH w/ tbg, pkr and RBP.

10-29-82: RIH w/ production equipment. RDMO.

Orig + 5 - MMS, State - 2, Navajo Tribe, Joint Interest, Reg. Group, Files - H,D,C
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg MerriamTITLE Pet. Engr.DATE 11-8-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1982

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

orig file.
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

PERMITS ONLY

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34-41S-25E	PROD	OP 43-037-30430	14-20-3002		25-003002
	34-42	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	OP 43-037-30406	14-20-3002	DSCR/1	25-003002
	34-42/2	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	SI 43-037-30406	14-20-3002	DSCR/2	96-004193
	34-43	SAN JUAN	UT	SW	NE	34-41S-25E		43-037-30471	14-20-3002		
S.E. MC ELMO	Q-29	SAN JUAN	UT	NE	NE	29-41S-25E	PROD	OP 43-037-15524	14-20-603-264		21-000264
WHITE MESA	2-11	SAN JUAN	UT	NW	NW	2-42S-24E	PROD	OP 43-037-31005	14-20-603-259		96-004193
	2-12	SAN JUAN	UT	SW	NW	2-42S-24E	PROD	OP 43-037-15535	14-20-603-259		96-004193
	2-14	SAN JUAN	UT	SW	SW	2-42S-24E	PROD	SI 43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2-42S-24E	INJ	OP 43-037-15534	14-20-603-259		96-004193
	2-32	SAN JUAN	UT	SW	NE	2-42S-24E	PROD	SI 43-037-15536	14-20-603-259		96-004193
	3-11	SAN JUAN	UT	NW	NW	3-42S-24E	PROD	OP 43-037-30293	14-20-603-410		96-004193
	3-12	SAN JUAN	UT	SW	NW	3-42S-24E	INJ	OP 43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE	NW	3-42S-24E	INJ	OP 43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE	SW	3-42S-24E	INJ	TA 43-037-16447	14-20-603-410		96-004193
	3-32	SAN JUAN	UT	SW	NE	3-42S-24E	PROD	OP 43-037-15367	14-20-603-410		96-004193
	3-41	SAN JUAN	UT	NE	NE	3-42S-24E	PROD	SI 43-037-15362	14-20-603-410		96-004193
	3-43	SAN JUAN	UT	NE	SE	3-42S-24E	PROD	OP 43-037-15368	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP 43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE	NW	4-42S-24E	INJ	OP 43-037-15364	14-20-603-410		96-004193
	4-22	SAN JUAN	UT	SE	NW	4-42S-24E	PROD	TA 43-037-31069	14-20-603-410		96-004193
	4-23	SAN JUAN	UT	NE	SW	4-42S-24E	PROD	SI 43-037-15370	14-20-603-410		96-004193
	4-24	SAN JUAN	UT	SE	SW	4-42S-24E	PROD	OP 43-037-31006	14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW	NE	4-42S-24E	PROD	OP 43-037-30330	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW	NE	4-42S-24E	INJ	OP 43-037-15365	14-20-603-410		96-004193
	4-33	SAN JUAN	UT	NW	SE	4-42S-24E	PROD	OP 43-037-30292	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW	SE	4-42S-24E	INJ	OP 43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE	NE	4-42S-24E	INJ	OP 43-037-16446	14-20-603-410		96-004193
	4-42	SAN JUAN	UT	SE	NE	4-42S-24E	PROD	CP 43-037-30078	14-20-603-410		96-004193
	4-43	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	CP 43-037-15369	14-20-603-410		96-004193
	8-41	SAN JUAN	UT	NE	NE	8-42S-24E	PROD	SI 43-037-15371	14-20-603-408		96-004193



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:
NOO-C-14-20-3002 (WC)
3162.3 (019)

AUG. 11 1988

Mobil Oil Corporation
P. O. Box 5444
Denver, CO 80217-5444

ENVIRONMENTAL &
WATER / COMPL

Gentlemen:

Returned with no actions taken are your Sundry Notices for the following wells:

- ✓ 1. No. 34-33 Rockwell Springs, NW/4SE/4.
- 2. No. 34-42 Navajo Tribal, SE/4NE/4.
- 3. No. 34-43 Rockwell Springs, SW/4NE/4.

All in sec. 34, T. 41 S., R. 25 E., San Juan County, Utah, Navajo Tribal lease
No. NOO-C-14-20-3002.

Burr Oil and Gas, Inc. will not be recognized as a legitimate operator of these wells until they are authorized under lease assignments approved by the BIA or Designation of Operator signed by the lessees of record for the referenced lease. This office would accept a Sundry Notice changing the operator to Burr Oil and Gas, Inc. when the above requirements are met.

Sincerely,

James E. Edwards Jr.

Ron Fellows
Area Manager

Enclosures

cc: Burr Oil and Gas, Inc., 2901 E. 20th Street, Farmington, NM 87401

W. Eggerman
ad

BURR OIL & GAS, INC.
2901 EAST TWENTIETH STREET
P. O. DRAWER 50
FARMINGTON, NEW MEXICO 87401
(505) 325-1703

August 26, 1988

RECEIVED
SEP 6 1988

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Rockwell Springs, Navajo 34 Well

34.415.05E

Att: Tammi Searing

Dear Tammi;

Effective July 1, 1988, Burr Oil & Gas, Inc. purchased Mobil Oil's interest in the above well. Please furnish Burr Oil & Gas, Inc. with a Utah Account Number in order for us to submit the Monthly Oil & Gas Production Reports and the Monthly Oil and Gas Disposition Reports.

Please contact our office should you have any questions or need additional information.

Yours truly,



Deanna Gosnell
Revenue Accounting

d

N0905

9-8-88

this as effected 4 wells
according to Deanna Gosnell
I spoke w/ her 11:30 9-8-88
wells are as follows:

✓ 34-33 43-037-30430

✓ 34-40 43-037-30405

✓ 34-43 43-037-30471

✓ 34-31 43-037-30409

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well (X) Gas Well Other

2. Name Of Operator

MOBIL EXPLORATION & PRODUCTION NORTH AMERICA, INC.

3. Address Of Operator

P. O. BOX 5444, DENVER, CO 80217-5444

4. Location Of Well

SW NE of Sec 34, T41S, R25E, SLM

5. Lease Designation And Serial No
NGO-C-14-20-3002

6. Indian, Allottee Tribe Name
NAVAJO

7. Unit Agreement Name

8. Farm Or Lease Name
NAVAJO TRIBAL

9. Well No.
34-43

10. Field And Pool, Or Wildcat
~~ROCKWELL SPRINGS~~ CLAYHILL

11. Sec., T., R..
SEC 34, T 41S, R25E, SLM

14. Permit No.

15. Elevation

12. County 13. State
SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Subsequent Report Of :

Test Water Shut-off	Pull Or Alter Casing	Water Shut-off	Repairing Well
Fracture Treat	Multiple Completions	Fracture Treatment	Altering Casing
Shoot Or Acidize	Abandon	Shooting Or Acidizing	Abandonment
Repair Well	Change Plans	(Other) SALE	
(Other)			

17. Describe Proposed Or Completed Operations

THIS WELL HAS BEEN SOLD TO THE FOLLOWING OPERATOR:

BURR OIL & GAS, INC.
2901 East 20th Avenue
Farmington, N. M. 87401

Effective date of sale was June 1, 1987

18. I hereby certify that the foregoing is true and correct

Signed

S. R. Maynard

Title Regulatory Compliance Mgr. Date November 2, 1989

Approved By

Title

Date

Conditions Of Approval If Any:

MOBIL EXPLORATION & PRODUCING U.S. INC.

P. O. Box 5444
Denver, Colorado 80217-5444

November 2, 1988

Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, N. M. 87401

RECEIVED
NOV 04 1988

DIVISION OF
OIL, GAS & MINING

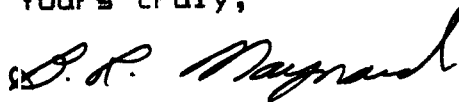
DESIGNATION OF OPERATOR
NOO-C-14-20-3002
ROCKWELL SPRINGS FIELD
SAN JUAN CO., UTAH

Gentlemen:

Enclosed Forms 3160-5, Subsequent Report of Sale of Property, are submitted for your approval. These were originally submitted July 19, 1988 but were returned without action pending the filing of the revised Designation of Operator to Burr Oil and Gas, Inc. This Designation of Operator was mailed to your office on November 1, 1988.

Copy of your letter returning these notices is enclosed.

Yours truly,



B. R. Maynard
Regulatory Compliance Manager

WEL: Enclosures

cc: Utah Board of Oil Gas & Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RIM OPERATING, INC.

3a. Address 5 INVERNESS DRIVE EAST
ENGLEWOOD, CO 80112

3b. Phone No. (Include area code)
(303) 799-9828 EX-309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 34-T41S-R25E

Lease Serial No.

N00-C-14-20-3002

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

NAVAJO TRIBAL #34-43

9. API Well No.

43037304710

10. Field and Pool, or Exploratory Area
DESERT CREEK

11. County or Parish, State

SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective March 1, 2000, RIM Operating, Inc., as agent for RIM Offshore, Inc., is now considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UT 1148, Surety No. RLB0001427.

RECEIVED

APR 12 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rene Morin

Title

Vice President

Signature

Date

4/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burr Oil & Gas, Inc.

3a. Address

P.O. Box 50, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34, T41S, R25E

5. Lease Serial No.

NOO-C-14-20-3002

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tribal 34-43

9. API Well No.

43037304710

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR EFFECTIVE MARCH 1, 2000

Rim Offshore, Inc.
5 Inverness Drive East
Englewood, CO 80112

RECEIVED

APR 12 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sean C. Burr

Title

President

Signature

Sean C. Burr

Date

4/3/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 5-5430

1990

UNITED STATES
BUREAU OF INDIAN AFFAIRS

BOND NO. RLB0002796

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, Rim Operating, Inc.5 Inverness Drive E, Englewood, CO of Colorado, as principal _____,
and RLI Insurance Company, 8 Greenway Plaza, Suite 400, Houston, TX 77046of HOUSTON, TX, as suret y, are held and firmly bound unto the United States of America in the sum of Thirty Thousand no/100 Dollars lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.Sealed with our seals and dated this 18th day of January, 2001The condition of this obligation is such that whereas the said principal _____, as lessee/operator _____, ha s heretofore or may hereafter enter into or otherwise acquire an interest in oil and gaslease(s)/permit(s)/mineral agreement(s) on the Lease Serial Number: N00-C-14-20-3002 NAVAJOReservation in the State of Utahof various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases, permits or mineral agreements have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principal _____ and suret y hereto.WHEREAS the principal _____ and suret y agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases, permits and mineral agreements covered by this bond, such coverage to continue without any interruptions due to the expiration of the terms set forth therein.WHEREAS the suret y hereby waive s any right to notice of any modification of any such lease, permit or mineral agreement, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease/permit/mineral agreement to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, by minimum royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.WHEREAS the principal _____ and suret y agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease/permit/mineral agreement or Federal regulations shall not in any way release the principal _____ and suret y, or either of them, from any liability under this bond; andWHEREAS the principal _____ and suret y agree that in the event of any default under any such lease, permit or mineral agreement, the obligee may prosecute any claim, suit, action, or other proceeding against the principal _____ and suret y, or either of them, without the necessity of joining the other.

Now, if the said principal _____ herein shall faithfully carry out and observe all the obligations assumed in such lease(s), permit(s) or mineral agreement(s) to which Rim Operating, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such lease(s), permit(s) and mineral agreement(s), and shall in all particulars comply with the provisions of such leases, permits, mineral agreements, rules, and regulations, then the obligation shall be null and void; otherwise, to remain in full force and effect. No bond liability shall be terminated without written approval of the Bureau of Indian Affairs.

The rate of premium charged on this bond is \$ _____; the total premium paid is \$ _____.

Signed and sealed in the presence of—

WITNESSES:*

BY: Thomas M. Murphy
THOMAS M MURPHY
P.O. Box 922 Canon CO 80432

BY: Rita Schmeck
RITA SCHMECK
P.O. 5 Inverness DR E Englewood CO 80112

BY: [Signature]
8 Greenway Plaza, #400
P.O. Houston, TX 77046

BY: [Signature]
8 Greenway Plaza, #400
P.O. Houston, TX 77046

Rim Operating, Inc.

as to Robert L. Alasco [SEAL]
VP/Secretary

RLI Insurance Company

as to Greg E. Chilson [SEAL]
Greg E. Chilson, Attorney-in-Fact

* Two witnesses to all signatures.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

APPROVED: Pursuant to Secretarial Redeleation
Order 209 DM 8, Secretary's Order
No. 3150, as amended, and 10 BIAM
Bulletin 13, as amended.

_____, 19____
Area Director



9025 North Lindbergh Dr. • Peoria, IL 61615
(309) 692-1000 or (800) 645-2402

RLB0002796

POWER OF ATTORNEY

RLI Insurance Company

Know All Men by These Presents:

That the RLI INSURANCE COMPANY, a corporation organized and existing under the laws of the State of Illinois, and authorized and licensed to do business in all states and the District of Columbia does hereby make, constitute and appoint: GREG E. CHILSON in the City of HOUSTON, State of TEXAS, as Attorney-in-Fact, with full power and authority hereby conferred upon him to sign, execute, acknowledge and deliver for and on its behalf as Surety and as its act and deed, all of the following classes of documents to-wit:

\$30,000.00

Indemnity, Surety and Undertakings that may be desired by contract, or may be given in any action or proceeding in any court of law or equity; policies indemnifying employers against loss or damage caused by the misconduct of their employees; official, bail and surety and fidelity bonds. Indemnity in all cases where indemnity may be lawfully given; and with full power and authority to execute consents and waivers to modify or change or extend any bond or document executed for this Company, and to compromise and settle any and all claims or demands made or existing against said Company.

The RLI INSURANCE COMPANY further certifies that the following is a true and exact copy of a Resolution adopted by the Board of Directors of RLI Insurance Company, and now in force to-wit:

"All bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, any Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys-in-Fact or Agents who shall have authority to issue bonds, policies, or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile."

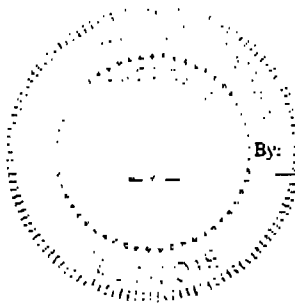
(Blue shaded areas above indicate authenticity)

IN WITNESS WHEREOF, the RLI Insurance Company has caused these presents to be executed by its CHAIRMAN, CEO with its corporate seal affixed this

ATTEST:

Camille J. Hensey
Corporate Secretary

State of Illinois)
County of Peoria) SS



RLI INSURANCE COMPANY

By: Gerald D. Stephens

Chairman, CEO

On this 18 day of Jan. 2001 before me, a Notary Public, personally appeared Gerald D. Stephens and Camille J. Hensey, who being by me duly sworn, acknowledged that they signed the above Power of Attorney as Chairman, CEO and Corporate Secretary, respectively, of the said RLI INSURANCE COMPANY, and acknowledged said instrument to be the voluntary act and deed of said corporation.

Cynthia S. Dohm
Notary Public

"OFFICIAL SEAL"
CYNTHIA S. DOHM
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 02/24/02

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- STO ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

3-1-2000

FROM: (Old Operator):
BURR OIL & GAS INC
Address: P. O. BOX 50
FARMINGTON, NM 87499
Phone: 1-(505)-325-1701
Account N0905

TO: (New Operator):
RIM OPERATING INC
Address: 5 INVERNESS DRIVE EAST
ENGLEWOOD, CO 80112
Phone: 1-(303)-799-9828
Account N1045

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBAL 34-33	43-037-30430	6000	34-41S-25E	INDIAN	OW	P
NAVAJO TRIBAL 34-42	43-037-30405	6000	34-41S-25E	INDIAN	OW	P
NAVAJO TRIBAL 34-43	43-037-30471	6000	34-41S-25E	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/12/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/12/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 1462814-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/18/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/12/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/12/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

RIM OPERATING

<u>LEASE NUMBER</u>	<u>WELL NAME</u>	<u>WELL LOCATION</u>
NOO-C-14-20-3002	Navajo Tribal 34-33	Sec. 34-T41S-R25E 2028.7' FSL 2140.2' FEL San Juan, Utah
NOO-C-14-20-3002	Navajo Tribal 34-42	Sec. 34-T41S-R25E 2895' FSL 1120' FEL San Juan, Utah
NOO-C-14-20-3002	Navajo Tribal 34-43 <i>43-037-30471</i>	Sec. 34-T41S-R25E 1980' FSL 1345' FEL San Juan, Utah

CQM, INC. ON-SITE GAS ANALYSIS

UNIT 2

1427 W. AZTEC BLVD. #3

AZTEC, NM 87410

505-333-2003

Source: ELKHORN FIELD SERVICES Report Date: 06/19/2001 14:01:43
 Station #: 78-136 Sample Date: 06/13/2001
 Station Name: ROCKWELL SPRING CREEK Flowing Pressure: 0 psig
 Field: BURR OIL CO. Flowing Temp.: 0 F

Method: c:\mti\ezchrom\200\methods\H2S_1.MET
 File: c:\mti\ezchrom\200\chrom\78_13606.1

Gas Analysis by Chromatograph

Name	Mole %	BTU	RD	GPM
Nitrogen	1.261	0.000	0.012	
Methane	52.021	526.628	0.288	
CO2	0.068	0.000	0.001	
Ethane	19.268	341.755	0.200	5.153
H2S (APPROX)	0.000	0.000	0.000	
Propane	14.609	368.427	0.222	4.026
i-Butane	1.837	59.876	0.037	0.601
n-Butane	4.952	161.923	0.099	1.561
i-Pentane	1.323	53.054	0.033	0.484
n-Pentane	1.738	69.836	0.043	0.629
Hexanes	2.575	122.748	0.077	1.059
Heptanes	0.321	17.704	0.011	0.148
Octanes	0.027	1.691	0.001	0.014
Nonanes	0.000	0.000	0.000	

Ideal Total 100.000 1723.642 1.025 13.676
 Unnormalized Total 112.600

Gross BTU/Real Cu. Ft.
 (@ 60 deg F, 14.730)
 Dry = 1737.424
 Sat. = 1708.881
 Actual = 1737.424
 (0.000 lbs. water/MMCF)

Gasoline Content
 Propane GPM = 4.026
 Butane GPM = 2.162
 Gasoline GPM = 2.334
 26# Gasoline GPM = 3.896
 Total GPM = 13.676

Real Relative Density Calculated = 1.0329
 On-Site Relative Density = 0.0000

Gas Compressibility = 0.9921

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Rockwell Springs

11. County or Parish, State

**San Juan County,
Utah**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RIM OPERATING

3. Address and Telephone No.

P. O. Box 2058, Farmington, NM 87499 (505)326-0550

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Flare Gas
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to flare gas on attached wells, on or before
September 14, 2001, until Anata Plant is back on line

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 9/17/01

By: [Signature]

Ext. Oct 15, 2001

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
DATE 9-17-01
BY CHD

RECEIVED

SEP 04 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title W. J. Holcomb, Agent

Date 8/30/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____

☐ Suspense

☐ Other

(Loc.) Sec _____ Twp _____ Rng _____

(Return Date) _____

(API No.) _____

(To-Initials) _____

1. Date of Phone Call: 9/12/01 Time: 9:50

2. DOGM Employee (name) Dustin Doucet (☐ Initiated Call)

Talked to:

Name Wayne Townsend (☐ Initiated Call) - Phone No. (505) 599 6359
of (Company/Organization) BLM

3. Topic of Conversation: Gas Flaring in Aneth area - bad western
Gas Resources Pipeline

4. Highlights of Conversation: Wayne has had several meetings with
Navajo Nation, Navajo EPA, Navajo minerals, Navajo Health and Human Services,
the Department of Justice, US EPA, Texaco, Exxon-Mobil, western Gas & the
Red Mesa & Aneth chapters. 12.5 miles of pipeline (downstream from
Aneth Plant) no good. Options: a) rebuild 12.5 miles of pipeline - Row expires
2005 western's renegotiation with Navajo to extend Row was denied [main choice] 1 month
to rebuild once OK given from Navajo etc. b) Use 20" Questar oil pipeline [1950's - 1990]
c) Use 6" Conoco Line - convert to gas and truck liquids from plant - talks broke down 9/11/01.
Everyone in agreement to keep wells producing - some verbal complaints from public, nothing
in writing yet. Red Mesa & Aneth chapters wanted full shut-in. Current plan: EPA sending
Letter today to flare gas thru plant (gas will be metered). The gas will be counted as
cost gas - no royalty due - because out of control of companies (producers). H2S and other
safety monitors will be set up around plant and monitor health risks, etc. - BLM
has approved all flaring until Oct. 15, 2001 associated w/ this matter. Probably
won't be back into operation before then though.

RIM OPERATING

<u>LEASE NUMBER</u>	<u>WELL NAME</u>	<u>WELL LOCATION</u>
NOO-C-14-20-3002	Navajo Tribal 34-33	Sec. 34-T41S-R25E 2028.7' FSL 2140.2' FEL San Juan, Utah 43-037-30430
NOO-C-14-20-3002	Navajo Tribal 34-42	Sec. 34-T41S-R25E 2895' FSL 1120' FEL San Juan, Utah 43-037-30405
NOO-C-14-20-3002	Navajo Tribal 34-43	Sec. 34-T41S-R25E 1980' FS: 1345' FEL San Juan, Utah 43-037-30471

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS:**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RIM Operating

3a. Address

87499

3b. Phone No. (include area code)

P.O. Box 2058, Farmington, NM

(505) 326-0550

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Rockwell Springs

11. County or Parish, State

San Juan County,
Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Flare Gas

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that RIM Operating is requesting additional approval to continue to flare gas on the attached wells until December 1, 2001 or until the Aneth Plant is put back on line, whichever occurs first. Please reference our previous sundry notice dated 8/30/01 which gave approval for this action through October 15, 2001.

Attachment

Accepted by the
Utah Division of
Oil Gas and Mining

CC: State of Utah

Navajo National-Minerals

Navajo Nation EPA-Air Quality

BIA - Gallup, NM

Federal Approval Of This
Action Is Necessary

Date: 11/19/01

By: [Signature]

Exp: Dec 1, 2001

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

W. J. Holcomb

Title

Agent

NOV 09 2001

Signature

W. J. Holcomb (BIA)

Date

11/01/01

DIVISION OF
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.